

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,301	--	--	26,327	3,450	-44	-1,918	32,952	--	0	12,245
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,750	-17	19	1,785	491	--	-1,647	1,494	2,452	11,729	7,767
Pentanes Plus	1,108	-17	--	--	-21	--	-207	244	106	927	183
Liquefied Petroleum Gases	10,642	--	19	1,785	512	--	-1,440	1,250	2,346	10,802	7,584
Ethane/Ethylene	4,996	--	19	--	-3,821	--	150	--	994	50	440
Propane/Propylene	3,889	--	1,087	1,634	3,507	--	-1,270	--	1,332	10,055	6,014
Normal Butane/Butylene	1,169	--	-906	61	794	--	-289	1,019	19	369	972
Isobutane/Isobutylene	588	--	-181	90	32	--	-31	231	1	328	158
Other Liquids	--	1,022	--	17,518	55,355	10,220	1,588	82,791	1,967	-2,231	73,110
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	1,025	--	1,427	8,785	525	880	10,784	98	0	9,111
Hydrogen	--	--	--	--	--	108	--	108	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,025	--	1,427	8,785	416	880	10,676	97	0	9,111
Fuel Ethanol	--	832	--	--	8,585	1,045	103	10,266	93	0	6,286
Renewable Fuels Except Fuel Ethanol	--	193	--	1,427	200	-629	777	410	4	0	2,825
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,096	-62	--	-393	2,063	1,595	-2,231	4,472
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	14,995	46,632	9,695	1,101	69,944	274	0	59,527
Reformulated	--	--	--	6,681	8,360	3,205	697	17,549	0	0	19,623
Conventional	--	-3	--	8,314	38,272	6,490	404	52,395	274	0	39,904
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	118,869	10,783	44,753	-10,037	-260	--	3,106	161,522	102,759
Finished Motor Gasoline	--	--	99,399	868	4,368	-10,740	1,006	--	104	92,785	5,492
Reformulated	--	--	40,436	--	--	-2,518	7	--	--	37,911	31
Conventional	--	--	58,963	868	4,368	-8,222	999	--	104	54,874	5,461
Finished Aviation Gasoline	--	--	--	1	407	--	39	--	--	369	164
Kerosene-Type Jet Fuel	--	--	2,567	1,501	14,032	--	-1,683	--	16	19,767	11,078
Kerosene	--	--	171	224	--	--	-62	--	2	455	1,771
Distillate Fuel Oil ⁶	--	--	11,030	4,816	25,124	704	-565	--	823	41,416	66,951
15 ppm sulfur and under	--	--	8,680	3,671	22,752	704	75	--	560	35,172	53,457
Greater than 15 ppm to 500 ppm sulfur	--	--	320	44	94	--	-512	--	263	707	6,388
Greater than 500 ppm sulfur	--	--	2,030	1,101	2,278	--	-128	--	0	5,537	7,106
Residual Fuel Oil ⁷	--	--	1,555	2,266	--	--	424	--	933	2,464	10,996
Less than 0.31 percent sulfur	--	--	359	--	--	--	96	--	NA	NA	1,000
0.31 to 1.00 percent sulfur	--	--	180	1	--	--	-86	--	NA	NA	2,643
Greater than 1.00 percent sulfur	--	--	1,016	2,265	--	--	414	--	NA	NA	7,353
Petrochemical Feedstocks	--	--	103	--	36	--	-58	--	--	197	159
Naphtha for Petro. Feed. Use	--	--	103	--	36	--	-58	--	--	197	159
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	17	--	--	--	-1	--	--	18	22
Lubricants	--	--	402	180	559	--	-80	--	209	1,012	1,208
Waxes	--	--	-7	115	--	--	44	--	63	1	377
Petroleum Coke	--	--	1,236	158	--	--	--	--	898	496	--
Marketable	--	--	505	158	--	--	--	--	898	-235	--
Catalyst	--	--	731	--	--	--	--	--	--	731	--
Asphalt and Road Oil	--	--	988	654	227	--	676	--	45	1,148	4,504
Still Gas	--	--	1,308	--	--	--	--	--	--	1,308	--
Miscellaneous Products	--	--	100	--	--	--	0	--	13	87	37
Total	13,051	1,005	118,888	56,413	104,049	140	-2,237	117,237	7,525	171,021	195,881

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.